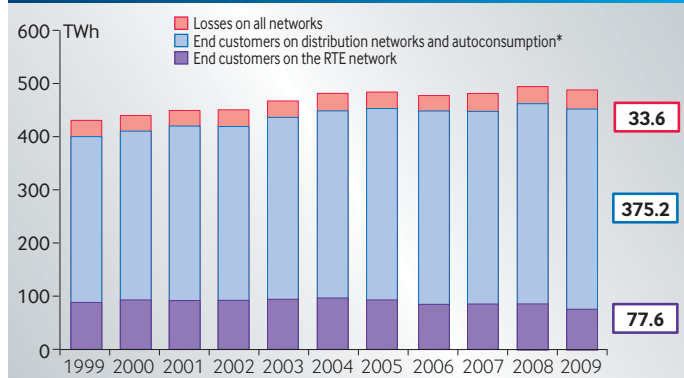


ELECTRICAL ENERGY IN FRANCE

in 2009

The figures on this page account for the electricity flows recorded in **Metropolitan France, including Corsica**, except contrary written indication.

NATIONAL CONSUMPTION 486.4 TWh (-1.6%)

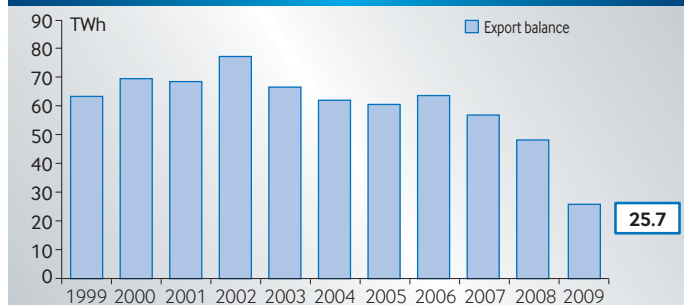


ENERGY CONSUMED	TWh	Variation 2009/2008 (%)	Consumption share (%)
National consumption	486.4	-1.6	
Net consumption (without losses)	452.8	-1.8	100.0
End customers on the RTE network	77.6	-8.6	17.1
End customers on distribution networks	363.9	-0.1	80.4
Autoconsumption*	11.3	-5.9	2.5

* Generation auto consumed by the industrial sites.

The national consumption adjusted for climatic contingencies reaches 478.1 TWh in 2009, 1.8% lower than in 2008, after adjustment for the impact of the 29th of February 2008. This evolution results essentially from the decrease of the consumption of end customers connected to the RTE network (large-scale industry). As for customers supplied by the distribution networks, the growth found for business and private customers almost completely offsets the decline of the consumption of SMI / SME.

PHYSICAL EXCHANGES WITH FOREIGN COUNTRIES

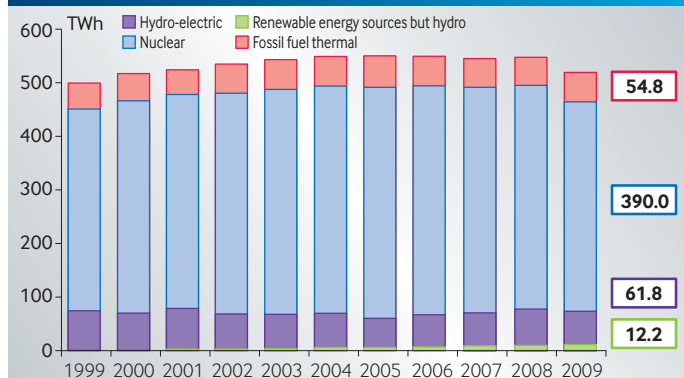


ELECTRICAL ENERGY BALANCE IN FRANCE IN 2009

ELECTRICAL ENERGY BALANCE	TWh	Variation 2009/2008 (%)
National consumption	486.4	-1.6
Energy absorbed for pumping	6.7	+1.4
Balance of physical exchanges (export)	25.7	-46.5
Net generation	518.8	-5.5

The balance of physical exchanges decreases significantly, due to the lower availability of generating facilities.

NET GENERATION 518.8 TWh (-5.5%)



ENERGY GENERATED	TWh	Variation 2009/2008 (%)	Generation share (%)
Net generation	518.8	-5.5	100.0
Nuclear	390.0	-6.8	75.1
Fossil fuel thermal	54.8	+3.1	10.6
Hydro-electric	61.8	-9.2	11.9
Wind	7.8	+39.9	1.5
Other renewable energy sources*	4.4	+7.5	0.9

* Mainly: household waste, paper industry waste, biogas.

Generation from wind and other renewable energy sources increases highly (+26%) and represents 2.4% of the total production in 2009 (against 1.8% in 2008).

NOTEWORTHY DATA FOR THE YEAR 2009

These values concern Metropolitan France excluding Corsica.

DAILY MAXIMUM VALUES	
<i>The maximum values indicated are not necessarily simultaneous and do not add up.</i>	
National consumption	(date)
Temperature: deviation from average*	(date)
Thermal generation**	(date)
Hydro-electric generation	(date)
Wind generation	(date)
Balance of physical exchanges: export	(date)
Balance of physical exchanges: import	(date)

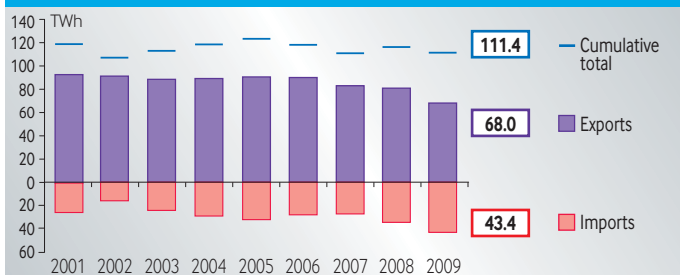
ENERGY (GWh)			
	2008	2009	Variation 2009/2008
	1 820 (12 th Dec.)	2 037 (7th Jan.)	+11.9 %
	-3.9° C	-7.8° C	
	1 686 (30 th Dec.)	1 797 (7th Jan.)	+6.6 %
	303 (5 th Jun.)	262 (13th Feb.)	-13.5 %
	46 (10 th Nov.)	79 (23rd Nov.)	+71.7 %
	298 (8 th May)	239 (8th May)	-19.8 %
	13 (24 th Mar.)	140 (16th Dec.)	+977 %

CAPACITY (GW)			
	2008	2009	Variation 2009/2008
	84.4 (15 th Dec.)	92.4 (7th Jan.)	+9.5 %
	-1.4° C	-7.8° C	
	72.3 (29 th Dec.)	77.3 (7th Jan.)	+6.9 %
	15.5 (3 rd Dec.)	16.4 (12th Feb.)	+5.8 %
	2.2 (21 th Nov.)	3.4 (23rd Nov.)	+54.5 %
	13.8 (11 th Nov.)	12.1 (29th Mar.)	-12.3 %
	3.4 (22 nd Oct.)	7.7 (19th Oct.)	+126 %

* Internal reference drawn up on the basis of METEO-FRANCE data. ** Nuclear thermal, fossil fuel thermal and renewable thermal.

ELECTRICITY MARKET

CROSSBORDERS CONTRACTUAL EXCHANGES



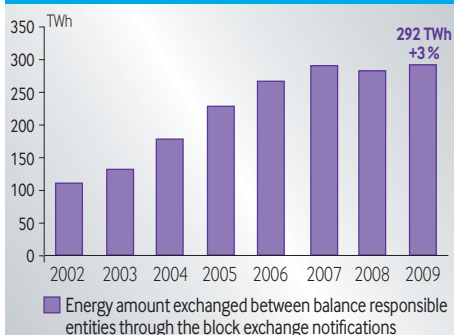
NOTEWORTHY DATA FOR YEAR 2009	ENERGY 2009	Deviation from 2008	CAPACITY 2009	Deviation from 2008
Maximum value of the cumulative total for daily transactions	415 GWh	+2 GWh	19.6 GW	+0.9 GW
Number of days with an import balance*	57 days	+51 days	169 days	+126 days

* In energy : import balance for the day ; in capacity : import balance for at least one hour.

CONTRACTUAL EXCHANGES	IMPORTS		EXPORTS	
	Energy (TWh)	Variation 2009/2008	Energy (TWh)	Variation 2009/2008
Belgium (BE)	5.8	+207%	3.0	-73%
Germany (DE)	19.1	+1%	7.2	+12%
Switzerland (CH)	9.2	+20%	25.6	-2%
Italy (IT)	1.2	-34%	19.3	-1%
Spain (ES)	3.8	+28%	5.3	-8%
Great Britain (GB)	4.3	+202%	7.6	-40%
Total	43.4	+25%	68.0	-17%

These exchanges include all contracts managed by RTE.

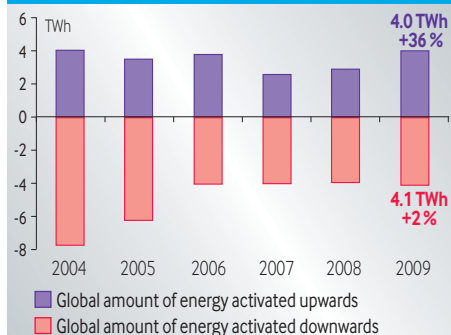
BALANCE RESPONSIBLE ENTITIES



As of 31st of December, 145 balance responsible entities were declared (the same number as last year).

The balance responsible entity is any legal entity who is committed to RTE, through a balance responsible contract, to settling the costs of the imbalances observed a posteriori, on behalf of one or more network users attached to his scope.

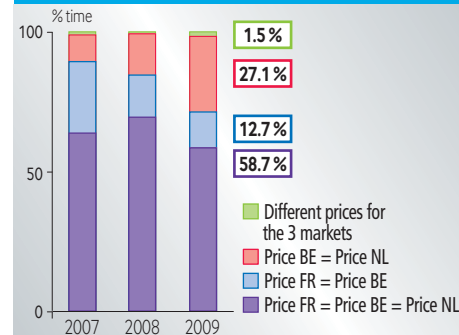
BALANCING MECHANISM



As of 31st of December, 39 balancing actors were declared (+1 compared to last year).

The balancing actor is any legal entity, that communicates to RTE the financial and technical conditions on the basis of which RTE can modify the balancing actor generation or consumption, or exchange programmes.

DAILY MARKET COUPLING



The market coupling shows a less frequent price convergence between the Netherlands, Belgium and French markets in 2009 than in 2008.

The above indicator reflects the price convergence on baseload periods (from 00:00 to 24:00) on the daily markets of the Netherlands (NL), Belgium (BE) and France (FR).

POWER FACILITIES

GENERATING FACILITIES IN FRANCE

MAXIMUM CAPACITY (GW)	2009/12/31	Deviation from 2008
Nuclear	63.1	-0.2
Fossil fuel thermal	26.2	+1.5
Hydro-electric	25.3	-0.0
Wind	4.4	+1.1
Other renewable energy sources*	1.2	+0.2
Total	120.2	+2.6

* Mainly : household waste, paper industry waste, biogas

TRANSMISSION - LINES OWNED BY RTE

CIRCUIT LENGTH IN OPERATION (km)	2009/12/31	Deviation from 2008
400 kV	21 280	+40
225 kV	26 540	+150
150, 90, 63 and 45 kV	52 590	+0

Generating facilities :

- Increase of the production capacity connected to the RTE network of about 1330 MW due particularly to the connection of three combined cycle gas units, two at 400 kV and one at 225 kV, and to the connection of a combustion turbine at 225 kV ;
- Important increase of photovoltaic generation on distribution networks which reaches almost 185 MW of installed capacity. Further important development of wind generation with an increase of installed capacity of about 1070 MW.

TRANSMISSION - TRANSFORMERS OWNED BY RTE *

INSTALLED CAPACITY IN OPERATION (MVA)	2009/12/31	Deviation from 2008
400 kV	127 590	+2 400
225 kV	85 540	+1 240
150, 90 and 63 kV	3 290	+60

* Registered by their upper voltage.

MAIN TRANSMISSION FACILITIES COMMISSIONED DURING THE YEAR 2009

- 14 new substations connected to the RTE network, including 7 at 225 kV, 5 at 90 kV and 2 at 63 kV.
- RTE has commissioned 951 km of new or refurbished circuits in 2009, whereas the removed installations and various modifications represent a decrease of 760 km. For the record, in 2008, RTE had commissioned 785 km of new or refurbished circuits.

NEW OR REFRUBISHED CIRCUITS (number of km)	Overhead	Underground	Total 2009	Deviation from 2008
400 kV	271	0	271	+54
225 kV	79	36	115	-214
150, 90, 63 and 45 kV	381	184	565	+326

The rate of 90 kV and 63 kV new circuits put underground followed under the Public Service Contract has reached 69.4 % in 2009.

This indicator, which accounts for the modifications of facilities with an environmental impact, was 64.0 % in 2008.