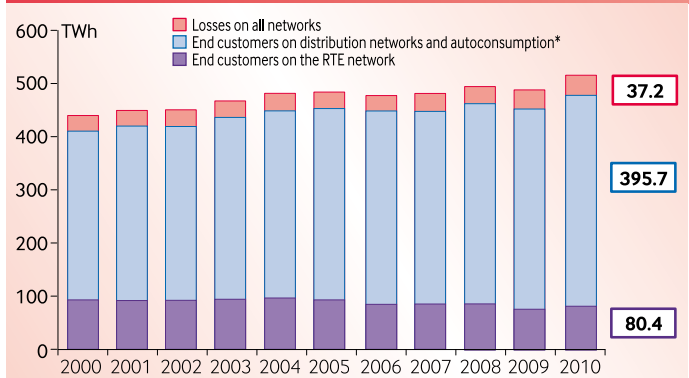


ELECTRICAL ENERGY IN FRANCE

in 2010

The figures on this page account for the electricity flows recorded in **Metropolitan France, including Corsica**, except contrary written indication.

NATIONAL CONSUMPTION 513.3 TWh (+5.5%)

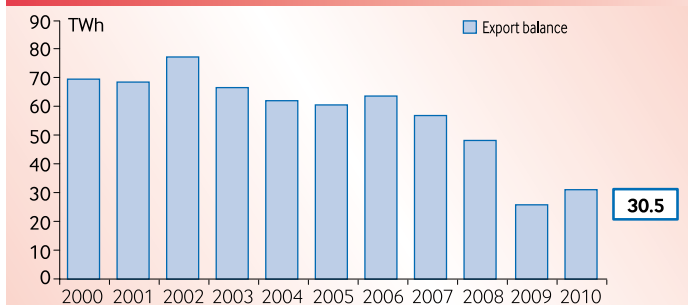


| ENERGY CONSUMED | TWh | Variation 2010/2009 (%) | Consumption share (%) |
|---|--------------|-------------------------|-----------------------|
| National consumption | 513.3 | +5.5 | |
| Net consumption (without losses) | 476.1 | +5.1 | 100.0 |
| End customers on the RTE network | 80.4 | +3.7 | 16.9 |
| End customers on distribution networks | 384.4 | +5.6 | 80.7 |
| Autoconsumption* | 11.3 | -0.2 | 2.4 |

* Generation auto consumed by the industrial sites.

The national consumption adjusted for meteorological contingencies reaches 488.1 TWh in 2010, 1.9% more than in 2009, after a decrease of 1.6% the year before. Customers connected to the RTE network and customers supplied by the distribution networks contribute to this increase. Large-scale industry and SMI/SME's consumption doesn't yet reach the level it had before economical crisis, whereas the growth of the consumption of business and private customers goes on.

PHYSICAL EXCHANGES WITH FOREIGN COUNTRIES (+18.6%)

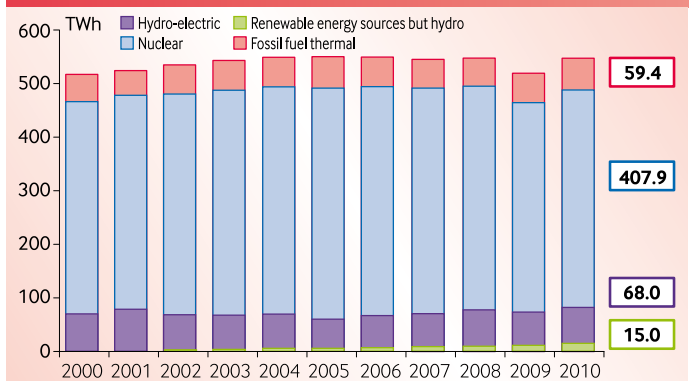


ELECTRICAL ENERGY BALANCE IN FRANCE IN 2010

| ELECTRICAL ENERGY BALANCE | TWh | Variation 2010/2009 (%) |
|--|--------------|-------------------------|
| National consumption | 513.3 | +5.5 |
| Energy absorbed for pumping | 6.5 | -3.3 |
| Balance of physical exchanges (export) | 30.5 | +18.6 |
| Net generation | 550.3 | +6.0 |

The balance of physical exchanges increases, after a historically low level in 2009.

NET GENERATION 550.3 TWh (+6.0%)



| ENERGY GENERATED | TWh | Variation 2010/2009 (%) | Generation share (%) | CO ₂ Emissions (Million tons) |
|---------------------------------|--------------|-------------------------|----------------------|--|
| Net generation | 550.3 | +6.0 | 100.0 | 34.1 |
| Nuclear | 407.9 | +4.6 | 74.1 | 0.0 |
| Fossil fuel thermal | 59.4 | +8.3 | 10.8 | 31.2 |
| of which coal | 19.1 | -7.6 | 3.5 | 18.3 |
| of which fuel oil | 7.9 | +2.7 | 1.4 | 3.5 |
| of which gas | 30.0 | +24.7 | 5.5 | 9.3 |
| Hydro-electric | 68.0 | +9.9 | 12.4 | 0.0 |
| Wind | 9.6 | +22.2 | 1.7 | 0.0 |
| Photovoltaic | 0.6 | +281.6 | 0.1 | 0.0 |
| Other renewable energy sources* | 4.8 | +11.1 | 0.9 | 2.9 |

* Mainly: household waste, paper industry waste, biogas.

The structure of the french generation facilities allowed to limit the increase of CO2 emissions due to the electric generation in 3.0% (+1.0 million tons) while the total production increases by 6%. The wind production continues to progress strongly (+22%).

NOTEWORTHY DATA FOR THE YEAR 2010

These values concern Metropolitan France excluding Corsica.

| DAILY MAXIMUM VALUES | |
|---|--------|
| <i>The maximum values indicated are not necessarily simultaneous and do not add up.</i> | |
| National consumption (date) | (date) |
| Temperature: deviation from average* | |
| Thermal generation** (date) | (date) |
| Hydro-electric generation (date) | (date) |
| Wind generation (date) | (date) |
| Balance of physical exchanges: export (date) | (date) |
| Balance of physical exchanges: import (date) | (date) |

| ENERGY (GWh) | | | |
|------------------------------|-------------------------------------|---------------------|--|
| 2009 | 2010 | Variation 2010/2009 | |
| 2 037 (7 th Jan.) | 2 098 (15th Dec.) | +3.0% | |
| -7.8° C | -6.3° C | | |
| 1 797 (7 th Jan.) | 1 709 (15th Dec.) | -4.9% | |
| 263 (13 th Feb.) | 276 (11th Feb.) | +4.9% | |
| 80 (23 rd Nov.) | 94 (12th Nov.) | +18.0% | |
| 239 (8 th May) | 260 (20th Jun.) | +8.8% | |
| 140 (16 th Dec.) | 117 (21st Oct.) | -16.4% | |

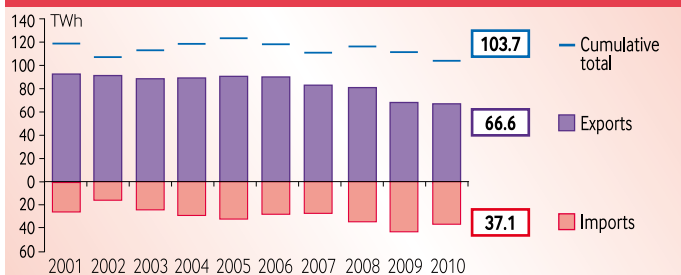
| CAPACITY (GW) | | |
|------------------------------|------------------------------------|---------------------|
| 2009 | 2010 | Variation 2010/2009 |
| 92.4 (7 th Jan.) | 96.7 (15th Dec.) | +4.7% |
| -7.8° C | -6.3° C | |
| 77.2 (7 th Jan.) | 73.7 (15th Dec.) | -4.5% |
| 16.4 (12 th Feb.) | 16.7 (15th Dec.) | +1.8% |
| 3.4 (23 rd Nov.) | 4.2 (12th Nov.) | +23.5% |
| 12.2 (29 th Mar.) | 12.5 (14th Nov.) | +2.5% |
| 7.7 (19 th Oct.) | 7.8 (06th Jan.) | +1.3% |

* Internal reference drawn up on the basis of METEO-France data.

** Nuclear thermal, fossil fuel thermal and renewable thermal.

ELECTRICITY MARKET

CROSSBORDERS CONTRACTUAL EXCHANGES



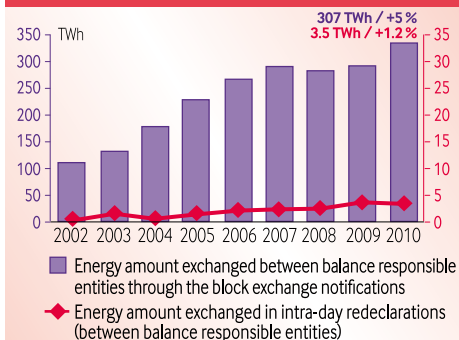
| CONTRACTUAL EXCHANGES | IMPORTS | | EXPORTS | |
|-----------------------|--------------|---------------------|--------------|---------------------|
| | Energy (TWh) | Variation 2010/2009 | Energy (TWh) | Variation 2010/2009 |
| Belgium (BE) | 4.8 | -18% | 3.9 | +31% |
| Germany (DE) | 16.1 | -16% | 9.4 | +30% |
| Switzerland (CH) | 6.0 | -34% | 25.5 | -1% |
| Italy (IT) | 1.2 | +3% | 17.4 | -10% |
| Spain (ES) | 3.5 | -9% | 1.9 | -64% |
| Great Britain (GB) | 5.5 | +29% | 8.5 | +11% |
| Total | 37.1 | -15% | 66.6 | -2% |

These exchanges include all contracts managed by RTE.

| NOTEWORTHY DATA FOR YEAR 2010 | ENERGY | | CAPACITY | |
|--|---------|---------------------|----------|---------------------|
| | 2010 | Deviation from 2009 | 2010 | Deviation from 2009 |
| Maximum value of the cumulative total for daily transactions | 344 GWh | -71 GWh | 18.6 GW | -1.0 GW |
| Number of days with an import balance* | 72 days | +15 days | 136 days | -33 days |

* In energy: import balance for the day; in capacity: import balance for at least one hour.

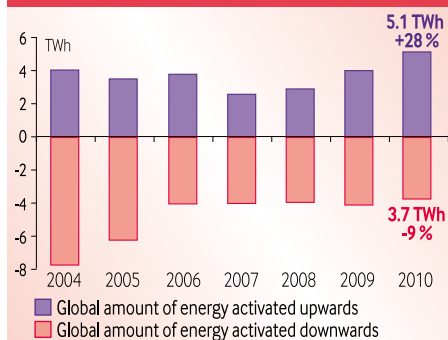
BALANCE RESPONSIBLE ENTITIES



As of 31st of December, 160 balance responsible entities were declared (+15 compared to last year).

The balance responsible entity is any legal entity who is committed to RTE, through a balance responsible contract, to settling the costs of the imbalances observed a posteriori, on behalf of one or more network users attached to his scope.

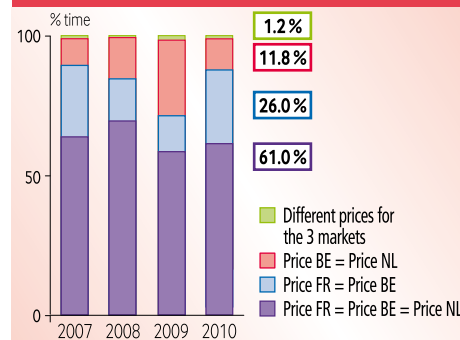
BALANCING MECHANISM



As of 31st of December, 37 balancing actors were declared (-2 compared to last year).

The balancing actor is any legal entity, that communicates to RTE the financial and technical conditions on the basis of which RTE can modify the balancing actor generation or consumption, or exchange programmes.

DAILY MARKET COUPLING



After 2010/11/09, a new market coupling including Germany (DE) and Luxembourg (LU) has been created. On the last 50 days of 2010, the market coupling between the 5 countries (BE, DE, FR, LU, NL) shows prices convergence on baseload periods at 55.1%.

The above indicator reflects the price convergence on baseload periods (from 00:00 to 24:00) on the daily markets of the Netherlands (NL), Belgium (BE) and France (FR).

POWER FACILITIES

GENERATING FACILITIES IN FRANCE

| MAXIMUM CAPACITY (GW) | 2010/12/31 | Deviation from 2009 |
|---------------------------------|--------------|---------------------|
| Nuclear | 63.1 | +0.0 |
| Fossil fuel thermal | 27.4 | +1.3 |
| of which coal | 7.9 | +0.0 |
| of which fuel oil | 10.4 | +0.4 |
| of which gas | 9.0 | +0.9 |
| Hydro-electric | 25.4 | +0.1 |
| Wind | 5.6 | +1.0 |
| Photovoltaic | 0.8 | +0.6 |
| Other renewable energy sources* | 1.2 | +0.1 |
| Total | 123.5 | +3.1 |

* Mainly: household waste, paper industry waste, biogas.

Generating facilities:

- Increase of the production capacity connected to the RTE network of about 1430 MW due particularly to the connection of 2 combined cycle gas units, 2 combustion turbines, 1 wind farm at 225 kV, and 3 thermal groups with renewable energy source at 63 kV;
- Important increase of photovoltaic generation on distribution networks which reaches about 760 MW of installed capacity. Further important development of wind generation with an increase of installed capacity of about 950 MW.

TRANSMISSION - LINES OWNED BY RTE

| CIRCUIT LENGTH IN OPERATION (km) | 2010/12/31 | Deviation from 2009 |
|----------------------------------|------------|---------------------|
| 400 kV | 21 370 | +90 |
| 225 kV | 26 490 | -40 |
| 150, 90, 63 and 45 kV | 56 440 | +3 850* |

* Including 3825 km from SINCF's network transferred to RTE in 2010.

TRANSMISSION - TRANSFORMERS OWNED BY RTE *

| INSTALLED CAPACITY IN OPERATION (MVA) | 2010/12/31 | Deviation from 2009 |
|---------------------------------------|------------|---------------------|
| 400 kV | 130 140 | +2 550 |
| 225 kV | 86 530 | +990 |
| 150, 90 and 63 kV | 3 240 | -50 |

* Registered by their upper voltage

MAIN TRANSMISSION FACILITIES COMMISSIONED DURING THE YEAR 2010

- 20 new substations connected to the RTE network, including 2 at 400 kV, 9 at 225 kV, 1 at 150 kV, 4 at 90 kV and 4 at 63 kV.
- RTE has commissioned 656 km of new or refurbished circuits in 2010, whereas the decommissionings and various modifications represent a decrease of 600 km.

The rate of 90kV and 63 kV new underground circuits followed under the Public Service Contract has reached 66.3% in 2010. This indicator, which accounts for the modifications of facilities with an environmental impact, was 69.4% in 2009 and 64.0% in 2008.

| NEW OR REFRUBISHED CIRCUITS (number of km) | Overhead | Underground | Total 2010 |
|--|----------|-------------|------------|
| 400 kV | 176 | 0 | 176 |
| 225 kV | 175 | 37 | 212 |
| 150, 90, 63 and 45 kV | 151 | 117 | 268 |